

181633 S.A.

Patricia Banks Morrison  
Senior Counsel

tmorrison@scana.com



RECEIVED

August 30, 2006

AUG 31 2006

**Hand delivered**

The Honorable Charles L.A. Terreni  
Chief Clerk & Administrator  
Public Service Commission of South Carolina  
ATTN: Docketing Department  
101 Executive Center Drive  
Columbia, South Carolina 29210

PSC SC  
DOCKETING DEPT.

SC PUBLIC SERVICE  
COMMISSION

2006 AUG 30 PM 4:37

RECEIVED

2006-267-E

Re: *Electric Service Contract – Parkdale Mills Inc.*

Dear Mr. Terreni:

8/31/06  
tod

In accordance with S.C. Code Ann. Regs. 103-303 and 103-804(Y)(2), South Carolina Electric & Gas Company (“Company” or “SCE&G”) files herewith for approval a Contract for Electric Service (“Contract”) between the Company and Parkdale Mills Inc. (“Parkdale”). This Contract governs the Company’s service to Parkdale’s plant near Graniteville, South Carolina. Parkdale is a cotton yarn spinning facility. Parkdale recently purchased this facility from Avondale Mills. Avondale announced this past spring that it was closing its Graniteville facilities. Parkdale purchased the Townsend Plant from Avondale in Graniteville and two other facilities in Alabama along with the equipment in all three facilities. The purchase of the Avondale plant by Parkdale helped to ease the economic impact to the area by saving approximately 250 jobs.

Because of the commercial sensitivity and proprietary nature of certain provisions of this Contract as well as the highly competitive nature of the industry in which Parkdale operates, the Company and Parkdale respectfully request that this Contract be received in its original form under seal for Commission review.

I therefore enclose the following:

- (1) In accordance with Order No. 2005-226 of Docket No. 2005-83-A, SCE&G is providing a true and correct copy of the original Contract in a sealed envelope marked “CONFIDENTIAL.” Each page of the Contract is also marked “CONFIDENTIAL.” We would request that the Commission treat the Contract and all copies thereof as confidential and proprietary, and are providing the Contract with the expectation that it is exempt from disclosure to any third parties, including but not limited to exemption from disclosure under the Freedom of Information Act, S.C. Code Ann. §§ 30-4-10 *et seq.*, or any other provision of law. *See, e.g.*, S.C. Code Ann. Regs. 103-403, -804(Y)(2). We would further request that in the event that anyone should seek

disclosure of this unredacted Contract, the Commission would give SCE&G notice of such request and provide it with an opportunity to obtain an order from this Commission or a court of competent jurisdiction protecting the Contract from disclosure. We trust that the Commission would support our efforts to protect the Contract from disclosure. As stated in the Contract, Parkdale supports the Company's request for confidential protection.

- (2) In accordance with Order No. 2005-226, I am also providing a redacted copy of the Contract for filing. This redacted copy can be maintained in the Commission's publicly available files and may be disclosed upon request pursuant to the Commission's general procedures under S.C. Code Ann. Reg. 103-804(Y) and the Freedom of Information Act.
- (3) By copy of this letter, we are providing the Office of Regulatory Staff with a redacted copy of the Contract for its records. Additionally, SCE&G will make the original, unredacted copy of the Contract available for ORS's inspection subject to the provisions of S.C. Code Ann. § 58-4-55(C). Pursuant to this section, the Contract would be exempt from disclosure under the Freedom of Information Act. Further, the regulatory staff would be precluded from disclosing the information obtained from its review to any other person or entity.

The Company further requests that the original (sealed) Contract be returned to the Company subsequent to the Commission's consideration. While we would prefer that the Commission not make any copies of the unredacted Contract, we would further request that should any copies of the unredacted Contract be made, the Commission provide certification either that all such copies have been destroyed or that all copies have been returned to SCE&G.

Additionally, the Company respectfully requests that this matter be placed upon the agenda for the Commission's consideration as soon as possible. We anticipate that ORS will provide the Commission with its comments prior to that meeting. Further, we would ask that, should it approve the Contract, the Commission's Order reflect the effective date of this Contract as June 30, 2006.

If you have any questions regarding this contract, please do not hesitate to call me at your convenience. Thank you for your kind attention to this matter.

With kind regards,



Patricia Banks Morrison

PBM/kms

Attachments

cc: Mr. Dan F. Arnett

**ORIGINAL**

**South Carolina Electric & Gas Company**  
**CONTRACT FOR ELECTRIC SERVICE**

**This original  
to be returned  
to SCE&G Company**

**Effective Date:** June 30, 2006

**Contract No. :**

**THE PARTIES HEREIN NAMED AGREE TO THE FOLLOWING**

**Customer's Legal Name:** Parkdale Mills, Incorporated  
**Trade or Local Name:** Parkdale Mills, Incorporated  
**Premises Served:** Graniteville Plant -  
**Service Address:** 481 Ascauga Lake Road, Graniteville, SC 29829  
**Billing Address:** P O Box 1787, Gastonia, North Carolina 28053  
**Initial Term Ends:** 10 Years from Effective Date; **Service Date:** June 30, 2006  
**Minimum Notice of Termination:** 12 Months after initial term.  
**Supply:** 46 kV **Service Method:** 5 (five) Company-owned Customer substations  
**Delivery:** 600 Volts, 3 Phase, 3 Wire, delta Connected  
**Point of Service:** Secondary (600 volt) terminals of Company's 6 (six) 46,000-600 volt transformers  
**Metered Voltage:** 600 Volts; **Meter Location:** Inside Company's substations  
**Billing Rate :** 23 **Contract Demand:** **Maximum Capacity:**  
**Build Up Period:** N/A Months  
**Special Provisions/Extra Facilities/Explanations:** (Acct. No. 8-2100-7058-7161) (See Page 2)

*This contract incorporates all general, standard, and special terms hereafter or incorporated by reference, and supersedes all previous oral or written agreements/contracts covering the same service.*

**PARKDALE MILLS, INCORPORATED**  
 By: [Signature]  
 Print: DANIEL K WILSON  
 Title: VP / CFO  
 Witness: [Signature]  
 Print: Myra Martin

**SOUTH CAROLINA ELECTRIC & GAS COMPANY**  
 By: [Signature]  
 Print: Thomas E. Hanzlik  
 Title: Manager - Large Customer Group  
 Witness: [Signature]  
 Print: Kelly E. Russ

APPROVED  
AS TO  
LEGALITY  
AND FORM  
KRW 7/20/06  
Contract Analyst

## I. GENERAL

This Contract is being executed between South Carolina Electric & Gas Company (Company) and Parkdale Mills, Incorporated (Customer) of themselves, their successors and assigns, in order to establish electric service at the former Avondale Mills Townsend Plant.

## II. SPECIAL CONDITIONS

**Billing:** For the first 5 (five) years of this contract, the Firm Demand Charge is of the "Excess over 1,000 KW of Billing Demand" charge per KW stipulated in the Industrial Power Service Rate 23 in effect at the time of billing rounded to two places to the right of the decimal. Beginning with the sixth year, the Demand Charge will be the per KW Demand Charge stipulated in the Industrial Power Service Rate 23 in effect at the time of billing. The demand charge above applies to all billing demand other than that eligible for the interruptible credit as is discussed below.

For the first 5 (five) years of this contract, the Interruptible Demand Charge for billing demand eligible for the interruptible credit is of the difference between the "Excess over 1,000 KW of Billing Demand" charge per KW stipulated in the Industrial Power Service Rate 23 and the Interruptible Demand Credit-per KW for Option C in effect at the time of billing rounded to two places to the right of the decimal. Beginning with the sixth year, the Interruptible Demand Charge will be the per KW Demand Charge stipulated in the Industrial Power Service Rate 23 in effect at the time of billing less the Interruptible Demand Credit-per KW for Option C in effect at the time of billing.

All Kwhrs will be billed according to the energy charge stipulated in the Industrial Power Service Rate 23 in effect at the time of billing. The monthly Basic Facilities Charge will be that included in Rate 23 and equals the Rate 23 demand charge for the "First 1,000 KW of Billing Demand" minus the product of 1,000 times the demand charge per KW.

**Metering:** The monthly billing shall be on one account, based on the arithmetic sum of energy, and the coincidental peak demand as recorded at the 6 (six) metering points during each billing period. Customer agrees to distribute its load internally between Company's six (6) transformers so as not to overload any transformer. Customer also agrees to operate its distribution system in such manner that Company's six (6) service points may not be electrically connected.

**Interruptible Service Rider:** Customer desires to take service under SCE&G's Interruptible Service Rider for a portion of its load.

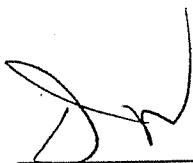
Customer may terminate the Interruptible Service Rider by giving thirty (30) days written notice to Company at the following address: South Carolina Electric & Gas Company, MC-141, Columbia, SC 29218.

Customer's Firm Demand Level (FDL) of is the maximum demand Customer can use during a curtailment. The Customer, at its option, may increase the FDL to compensate for load growth by giving 30 days written notice to Company.

For billing purposes, maximum interruptible demand shall be limited to ("maximum interruptible amount"). All kW in excess of this maximum interruptible amount that is used by and billed to Customer will not receive the Interruptible Demand Credit. Customer selects Option C for the interruptible demand credit. The interruptible demand credit for this option is \$4.50 per kW with Maximum Annual Curtailment Hours not to exceed 300 per contract year.

**Confidentiality:** Company and Customer hereby agree to keep the terms of this Contract confidential. The Customer agrees to support the Company in its request to the SC Public Service Commission (SCPSC) to file this Contract under seal. This contract is subject to the approval of the Commission, and any and all provisions herein are subject to change by orders of the Commission.

Approval Initials



FOR CUSTOMER



FOR COMPANY

## STANDARD CONDITIONS

**Supply and Use:** Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

**Creditworthiness:** Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

**Service Application, Deposit and Release:** Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

**Commencement of New Service:** Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other. *(Bold Print terms reference the corresponding completed blanks on Page 1.)*

**Assignment:** Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion; provided, however, either Party may, without the consent of the other Party (and without relieving itself from liability hereunder), (i) transfer, sell, pledge, encumber or assign this Agreement or the accounts, revenues or proceeds hereof in connection with any financing or other financial arrangements, (ii) transfer or assign this Agreement to an affiliate of such Party which affiliate's creditworthiness is equal to or higher than that of such Party, or (iii) transfer or assign this Agreement to any person or entity succeeding to all or substantially all of the assets whose creditworthiness is equal to or higher than that of such Party; provided, however, that in each such case, any such assignee shall agree in writing to be bound by the terms and conditions hereof and so long as the transferring Party delivers such tax and enforceability assurance as the non-transferring Party may reasonably request.

**Term:** This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

**Termination:** Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period. Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Approved Initials

For Customer

For Company

**Impaired Service:** Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

**Load Increase:** If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

**Facility Relocation:** Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

**Hold Harmless:** Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

**South Carolina Public Service Commission:** This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Approved Initials



For Customer



For Company

## **GENERAL TERMS AND CONDITIONS**

### **I. GENERAL**

#### **A. FOREWORD**

1. In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
3. These Terms and Conditions may be supplemented for specific Customers by contract.
4. South Carolina Electric & Gas Company is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

#### **B. Application**

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and Company. No contract may be transferred without the written consent of the Company.

#### **C. Term of Service**

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

#### **D. Terms and Conditions**

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

#### **E. Selection of Appropriate Rate**

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

#### **F. Temporary Service**

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

#### **G. Statements by Agents**

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

**II. DEFINITIONS**

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

**III. CONDITIONS OF SERVICE**

**A. GENERAL**

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

**B. Character of Service**

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

**C. Rights-of-Way**

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such right-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimmings are required or necessary to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.



**D. Customer's Installation**

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment. Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premises.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

**E. Special Equipment**

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

**F. Safe Access to Customer's Premises**

The duly authorized representatives of the Company shall be permitted at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

**G. Company's Installation and Service**

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

**In Areas of Overhead Distribution:** The Company will install and maintain an overhead service drop for loads up to 500 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

**In Areas of Underground Distribution:** The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

**H. Term of Contract**

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

**I. Continuance of Service and Liability Therefor**

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

**J. Denial or Discontinuance of Service**

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.
10. The Company shall not furnish its service to any applicant who at the time of such application is indebted to any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.
11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premises.
12. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.

13. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.

Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

**K. Reconnection Charge**

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

**IV. BILLING AND PAYMENT TERMS**

**A. General**

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

**B. Customer's Obligations**

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

**C. Late Payment Charge**

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

**D. Deposit**

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

**E. Service Charge**

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- 2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

**V. COMPANY'S LIABILITY**

**A. General**

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use, care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

**VI. MEASUREMENT OF SERVICE**

**A. Meter Testing on Request of Customer**

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

**B. Adjustments for Inaccurate Meters**

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

**VII. FORCE MAJEURE**

**A. General**

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

## RATE 23

## INDUSTRIAL POWER SERVICE

## AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 20-39 as the first two digits of the Standard Industrial Classification using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

## CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

## RATE PER MONTH

## Demand Charge:

First 1,000 KW of Billing Demand	\$ 12,710.00
Excess over 1,000 KW of Billing Demand @	\$ 11.51 per KW.

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

## Plus Energy Charge:

All Kwhrs. @	\$ 0.03349 per Kwhr.
--------------	----------------------

## DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

## MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

## ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02516 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

## STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per Kwhr. for accumulation of a storm damage reserve.

## SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## PAYMENT TERMS

All bills are net and payable when rendered.

## SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

## TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

## GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and  
after the first billing cycle of May 2006